

Update of Bill-of-Materials and Cathode Chemistry addition for Lithium-ion Batteries in GREET[®] 2020

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ACRONYMS

BatPaC	Battery Performance and Cost
BEV	battery electric vehicle
BOM	bill-of-material
EV	electric vehicle
HEV	hybrid electric
LCA	life cycle analysis
LCI	life cycle inventory
LCO	lithium cobalt oxide
LFP	lithium iron phosphate
LIB	lithium-ion battery
LMO	lithium manganese oxide
NCA	lithium nickel cobalt aluminum oxide
NMC	lithium nickel manganese cobalt oxide
PHEV	plug-in hybrid electric vehicle

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This memo documents updates in the GREET[®] model for 1) bill-of-materials (BOM) of lithium-ion batteries (LIBs) for electric vehicles (EVs), including hybrid electric vehicles (HEVs), plug-in hybrid electric vehicles (PHEVs), and battery electric vehicles (BEVs); 2) the life cycle inventory (LCI) for the production of an added lithium nickel cobalt manganese oxide (NMC) cathode chemistry, $\text{LiNi}_{0.5}\text{Mn}_{0.3}\text{Co}_{0.2}$ (NMC532). The BOM update was based on the most recent version of Argonne's Battery Performance and Cost (BatPaC) model (version 4.0). The NMC532 update was adapted from existing LCIs in GREET for other NMC chemistries.

1. Introduction

Existing BOMs for LIBs in GREET 2019 were last updated in 2018, based on BatPaC version 3.0 (Dai et al., 2018). However, a new version of BatPaC, version 4.0, was released in 2020 with updates to the BOM, power, and energy characteristics associated with LIB of varying cathode chemistries. The LIB characteristics are therefore updated in GREET 2020 to account for these changes. NMC532, a cathode chemistry that accounts for a significant portion of the current LIB market share is also added to the cathode chemistry for BEVs in GREET2020.

2. Updated Specific Energy and Bill-of-Materials

The updated BOMs for LIBs based on seven cathode chemistries, including LiMn_2O_4 (LMO), LiFePO_4 (LFP), $\text{LiNi}_{0.3}\text{Mn}_{0.3}\text{Co}_{0.3}\text{O}_2$ (NMC111), $\text{LiNi}_{0.6}\text{Mn}_{0.2}\text{Co}_{0.2}\text{O}_2$ (NMC622), $\text{LiNi}_{0.8}\text{Mn}_{0.1}\text{Co}_{0.1}\text{O}_2$ (NMC811), $\text{LiNi}_{0.8}\text{Co}_{0.15}\text{Al}_{0.05}\text{O}_2$ (NCA), and the newly added NMC532, are derived from BatPaC version 4.0. For the BOM update in GREET, the 'Battery 1' design in

BatPaC 4.0 is selected for HEV and PHEV batteries, while the “Battery 5” design is chosen for BEV batteries. The key parameters of the chosen batteries are listed in Table 1. The methodology described in previous work is adopted to compile the LIB BOM based on battery design information in BatPaC 4.0 (Dunn et al., 2014, Dai et al., 2018). A vehicle range of 300 miles was set in BatPaC 4.0 for BEVs to reflect the current push for longer range BEVs.

Table 1. Key Parameters of Chosen EV Batteries

	HEV	PHEV-split	PHEV-series	BEV
Target Pack Power (kW)	100*	100	100	120
Vehicle Range (miles)	N/A	20	40	300
Pack Energy (kWh)	2.8	7.1	14.3	70.6

*Adjusted by utilizing 60% of the available battery energy, when calculating the specific power for HEV batteries.

Adapting the work of Dai et al. (2018), in calculating the specific power for HEV batteries in GREET, the available battery energy is adjusted by utilizing 60% of the specific power calculated from BatPaC in GREET. The adjustment is not carried out for PHEV and BEV batteries because the available battery energy for PHEV and BEV is already accounted for in GREET in their battery sizing calculation. Table 2 summarizes the updated specific power for HEV batteries, while Table 3 lists the updated specific energy for PHEV and BEV batteries.

Table 2. Specific Power of HEV Battery Pack

	LMO	NMC111	LFP
Pack Specific Power (W/kg)	2,276	2,337	1,584

To enable comparative analysis of our LIB LCA with other studies, battery BOMs at the cell and module levels are also provided in the Appendix. It is worth noting that the LIB BOM can vary considerably with cell type, pack configuration, battery size, and desired EV characteristics. The BOMs presented here only represent one specific battery for each EV category. Users of the GREET battery LCA module are therefore encouraged to supply their own LIB BOM if available, or explore BatPaC for a BOM that is more representative of the LIB they are analyzing.

Table 3. Specific Energy of PHEV and BEV Battery Pack

	PHEV-split			PHEV-series			BEV						
	LMO	NMC111	LFP	LMO	NMC111	LFP	LMO	NMC111	LFP	NMC532	NMC622	NMC811	NCA
Pack Specific Energy (Wh/kg)	146.5	155.1	107.1	153.7	173.7	128.0	184.4	214.8	174.1	224.7	240.7	247.9	250.9

Table 4. BOMs of EV Battery Packs

	HEV			PHEV-split			PHEV-series			BEV						
	LMO	NMC111	LFP	LMO	NMC111	LFP	LMO	NMC111	LFP	LMO	NMC111	LFP	NMC532	NMC622	NMC811	NCA
Active Material	24.71%	19.05%	14.92%	34.45%	27.38%	21.85%	36.19%	30.81%	26.24%	43.46%	38.17%	35.96%	38.56%	36.10%	31.54%	34.58%
Carbon	8.94%	10.15%	7.96%	12.38%	14.49%	11.62%	12.97%	16.28%	13.93%	15.58%	20.17%	19.11%	20.57%	22.07%	24.44%	23.42%
Silicon	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Binder	0.69%	0.91%	0.47%	0.96%	1.30%	0.68%	1.00%	1.47%	0.82%	1.20%	1.81%	1.12%	1.21%	1.19%	2.22%	1.18%
Copper	15.16%	17.61%	23.86%	9.82%	12.26%	16.95%	11.26%	11.52%	13.88%	8.23%	7.21%	8.26%	7.16%	7.08%	7.23%	6.82%
Wrought Aluminum	17.12%	18.19%	20.49%	14.88%	16.06%	20.35%	16.10%	16.09%	19.54%	16.83%	17.26%	17.52%	17.33%	17.85%	18.41%	18.00%
Cast Aluminum	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
LiPF6	1.43%	1.40%	1.75%	1.71%	1.68%	2.06%	1.75%	1.72%	2.19%	1.39%	1.38%	1.78%	1.31%	1.37%	1.39%	1.36%
Ethylene Carbonate	3.98%	3.90%	4.88%	4.77%	4.69%	5.75%	4.90%	4.79%	6.11%	3.87%	3.87%	4.98%	3.67%	3.81%	3.88%	3.80%
Dimethyl Carbonate	3.98%	3.90%	4.88%	4.77%	4.69%	5.75%	4.90%	4.79%	6.11%	3.87%	3.87%	4.98%	3.67%	3.81%	3.88%	3.80%
Polypropylene	1.40%	1.67%	2.49%	0.88%	1.14%	1.75%	0.78%	0.64%	1.05%	0.79%	0.66%	0.80%	0.79%	0.63%	0.76%	0.60%
Polyethylene	0.38%	0.45%	0.63%	0.24%	0.30%	0.44%	0.20%	0.17%	0.27%	0.21%	0.18%	0.21%	0.22%	0.18%	0.22%	0.18%
Polyethylene Terephthalate	0.25%	0.25%	0.26%	0.21%	0.21%	0.22%	0.21%	0.21%	0.22%	0.18%	0.19%	0.20%	0.18%	0.19%	0.20%	0.19%
Steel	2.37%	2.36%	2.59%	1.97%	1.97%	2.08%	1.28%	1.27%	1.38%	0.58%	0.60%	0.67%	0.58%	0.60%	0.62%	0.60%
Thermal Insulation	0.80%	0.84%	0.66%	0.52%	0.58%	0.54%	0.50%	0.61%	0.59%	0.30%	0.33%	0.32%	0.34%	0.36%	0.37%	0.37%
Coolant: Glycol	3.90%	3.97%	3.52%	3.87%	4.04%	3.58%	3.50%	4.49%	3.90%	2.07%	2.61%	2.70%	2.71%	2.95%	2.97%	3.19%
Electronic Parts	14.89%	15.36%	10.63%	8.59%	9.21%	6.39%	4.46%	5.15%	3.78%	1.43%	1.69%	1.39%	1.70%	1.82%	1.88%	1.90%

3. NMC532 Cathode Material Production

Existing LCIs in GREET 2019 for the production of NMCs are based on our site visit to one leading cathode material producer, literature, and industry reports, as described by Dai et al. (2018) The LCI for the production of the NMC532 cathode was adapted from the existing LCI in GREET for other NMC chemistries.

3.1 Production of NMC532 Cathode Materials via Calcination

The methodology used by Dai et al. (2018) was adopted for the production of NMC532 via calcination. 1kg of NMC532 consumes 7kWh of electricity and has an assumed material efficiency of 100%. The material and energy inputs for the production are shown in Table 5. The material inputs and non-combustion process CO₂ emissions are based on stoichiometric calculations assuming 100% efficiency.

Table 5. LCI for NMC532 Cathode Material Production via Calcination

Material inputs (ton/ton product)	
NMC532 Precursor	0.945
Li ₂ CO ₃	0.381
Energy consumption (mmBtu/ton product)	
Electricity	21.670
Non-combustion process emissions (g/ton product)	
CO ₂	205,895

3.2 Production of NMC532 Precursor

The production of the NMC532 precursor uses a co-precipitation process as described by Dai et al (2018). The materials and energy requirements for NMC532 production are based on industry data reported by Dai et al. (2018), as summarized in Table 6.

The steam requirement is converted into natural gas consumption for GREET implementation.

$$\text{Natural gas use} = \frac{h_{g@200^{\circ}\text{C}} - h_{f@25^{\circ}\text{C}}}{\eta_{\text{boiler}}} = \frac{2792\text{kJ/kg} - 104.83\text{kJ/kg}}{0.8} = \frac{3359\text{kJ}}{\text{kg steam}}$$

Where h_g is the specific enthalpy of saturated water vapor, h_f is the specific enthalpy of saturated water liquid, and η_{boiler} is the boiler efficiency.

Table 6. Materials and Energy Flows for NMC532 Precursor Production

	Quantity	Unit
Material Inputs		
NiSO ₄ ·6H ₂ O	1.475	ton/ton
CoSO ₄ ·7H ₂ O	0.635	ton/ton
MnSO ₄ ·H ₂ O	0.553	ton/ton
NaOH (48%)	1.853	ton/ton
NH ₄ OH (20% as NH ₃)	0.3	ton/ton
Water consumption		
Water	0.7	ton/ton
Energy consumption		
Steam	13.37	ton/ton

The LCI for NMC532 precursor production to be incorporated into GREET2020 are shown in Table 7.

Table 7. LCI for NMC532 Precursor Production

Material inputs (ton/ton product)	
NiSO ₄	0.868
CoSO ₄	0.350
MnSO ₄	0.494
NaOH (100%)	0.890
NH ₄ OH (100%)	0.124
Water consumption (gal/ton product)	
Water	168.62
Energy consumption (mmBtu/ton product)	
Natural gas	38.618

APPENDIX

Table 8. BOMs of EV Batter Cells, Modules and Packs

	HEV			PHEV-split			PHEV-series			BEV						
	LMO	NMC 111	LFP	LMO	NMC 111	LFP	LMO	NMC 111	LFP	LMO	NMC 111	LFP	NMC 532	NMC 622	NMC 811	NCA
Active cathode material	6.52	4.89	5.65	16.80	12.61	14.57	33.63	25.34	29.28	166.35	125.43	145.78	121.11	105.87	89.81	97.27
Carbon black	0.14	0.10	0.12	0.35	0.26	0.30	0.70	0.53	0.61	3.47	2.61	3.04	2.52	2.21	4.99	2.03
Graphite	2.22	2.50	2.90	5.69	6.41	7.44	11.36	12.86	14.93	56.19	63.67	74.44	62.07	62.52	64.60	63.87
Binder (PVDF)	0.18	0.23	0.18	0.47	0.60	0.46	0.93	1.20	0.91	4.61	5.96	4.56	3.79	3.48	6.31	3.33
Copper	3.57	4.08	8.55	4.34	5.15	10.77	7.26	5.52	11.25	31.02	23.17	32.90	21.97	20.25	20.06	18.67
Aluminum	1.88	2.09	4.27	2.41	2.74	5.48	4.15	3.25	6.19	17.00	13.13	18.50	12.38	11.50	11.45	10.70
Electrolyte: LiPF6	0.38	0.36	0.66	0.83	0.77	1.37	1.63	1.41	2.44	5.30	4.55	7.23	4.13	4.01	3.96	3.83
Electrolyte: Ethylene Carbonate	1.05	1.00	1.85	2.33	2.16	3.83	4.55	3.94	6.82	14.80	12.70	20.19	11.53	11.19	11.05	10.70
Electrolyte: Dimethyl Carbonate	1.05	1.00	1.85	2.33	2.16	3.83	4.55	3.94	6.82	14.80	12.70	20.19	11.53	11.19	11.05	10.70
Plastic: Polypropylene	0.37	0.43	0.95	0.43	0.53	1.17	0.72	0.52	1.18	3.04	2.17	3.23	2.48	1.85	2.18	1.68
Plastic: Polyethylene	0.09	0.10	0.23	0.10	0.12	0.28	0.16	0.11	0.27	0.68	0.47	0.72	0.56	0.40	0.48	0.36
Plastic: Polyethylene Terephthalate	0.07	0.06	0.10	0.10	0.10	0.14	0.19	0.17	0.24	0.70	0.62	0.82	0.58	0.55	0.56	0.53
Subtotal: Cell	17.50	16.86	27.29	36.16	33.60	49.64	69.84	58.79	80.96	317.95	267.21	331.57	254.63	235.02	226.49	223.67
Module components sans cell (kg)																
Copper	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.30	0.32	0.39	0.43	0.48	0.42	0.43	0.43	0.43
Aluminum	0.76	0.74	1.10	1.86	1.77	2.55	3.53	3.12	4.38	13.94	12.48	16.13	11.76	11.32	11.42	10.94
Plastic: Polyethylene	0.01	0.01	0.01	0.02	0.02	0.02	0.03	0.03	0.03	0.13	0.13	0.13	0.13	0.13	0.13	0.13
Insulation	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.07	0.08	0.10	0.11	0.12	0.11	0.11	0.11	0.11
Electronic part	0.21	0.21	0.21	0.21	0.21	0.21	0.32	0.32	0.32	1.12	1.12	1.12	1.12	1.12	1.12	1.12
Subtotal: Module sans cell	0.98	0.96	1.32	2.09	1.99	2.78	4.19	3.85	5.13	15.68	14.27	17.99	13.54	13.10	13.20	12.74
Pack components sans module (kg)																
Copper	0.43	0.44	0.49	0.45	0.49	0.53	0.26	0.32	0.35	0.08	0.09	0.10	0.09	0.09	0.09	0.09
Aluminum	1.87	1.84	2.40	2.99	2.89	5.53	7.28	6.85	11.23	33.48	31.09	36.37	30.31	29.52	29.56	29.00
Steel	0.63	0.60	0.98	0.96	0.91	1.39	1.19	1.05	1.54	2.23	1.98	2.71	1.83	1.76	1.78	1.69
Insulation	0.21	0.22	0.25	0.25	0.27	0.36	0.40	0.43	0.58	1.06	0.99	1.16	0.97	0.94	0.94	0.93
Coolant	1.03	1.02	1.34	1.89	1.86	2.38	3.25	3.70	4.35	7.92	8.58	10.94	8.50	8.65	8.47	8.97
Electronic part	3.72	3.74	3.82	3.98	4.03	4.05	6.52	7.26	7.46	4.36	4.43	4.50	4.22	4.22	4.22	4.23
Subtotal: Pack sans module	7.89	7.86	9.28	10.52	10.45	14.25	18.90	19.60	25.50	49.14	47.16	55.79	45.91	45.18	45.06	44.90
Total: Pack	26.37	25.68	37.89	48.77	46.04	66.67	92.93	82.24	111.59	382.77	328.64	405.35	314.09	293.30	284.75	281.31

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