

# ***GREET 1: A Fuel-Cycle Model for Alternative Fuels and Light-Duty Vehicles***

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**GREET Training Workshop**

Argonne National Laboratory

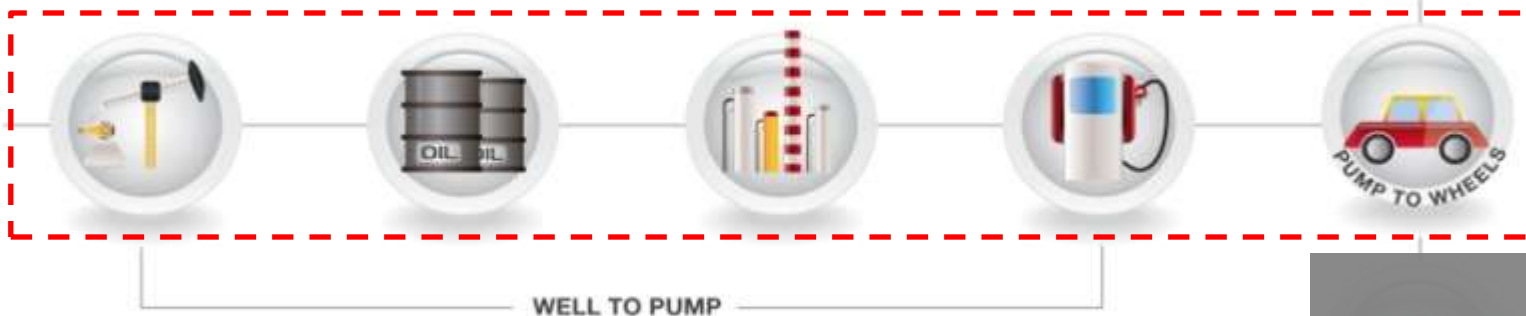
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# The GREET (Greenhouse gases, Regulated Emissions, and Energy use in Transportation) Model



FUEL CYCLE  
(GREET 1 Series)



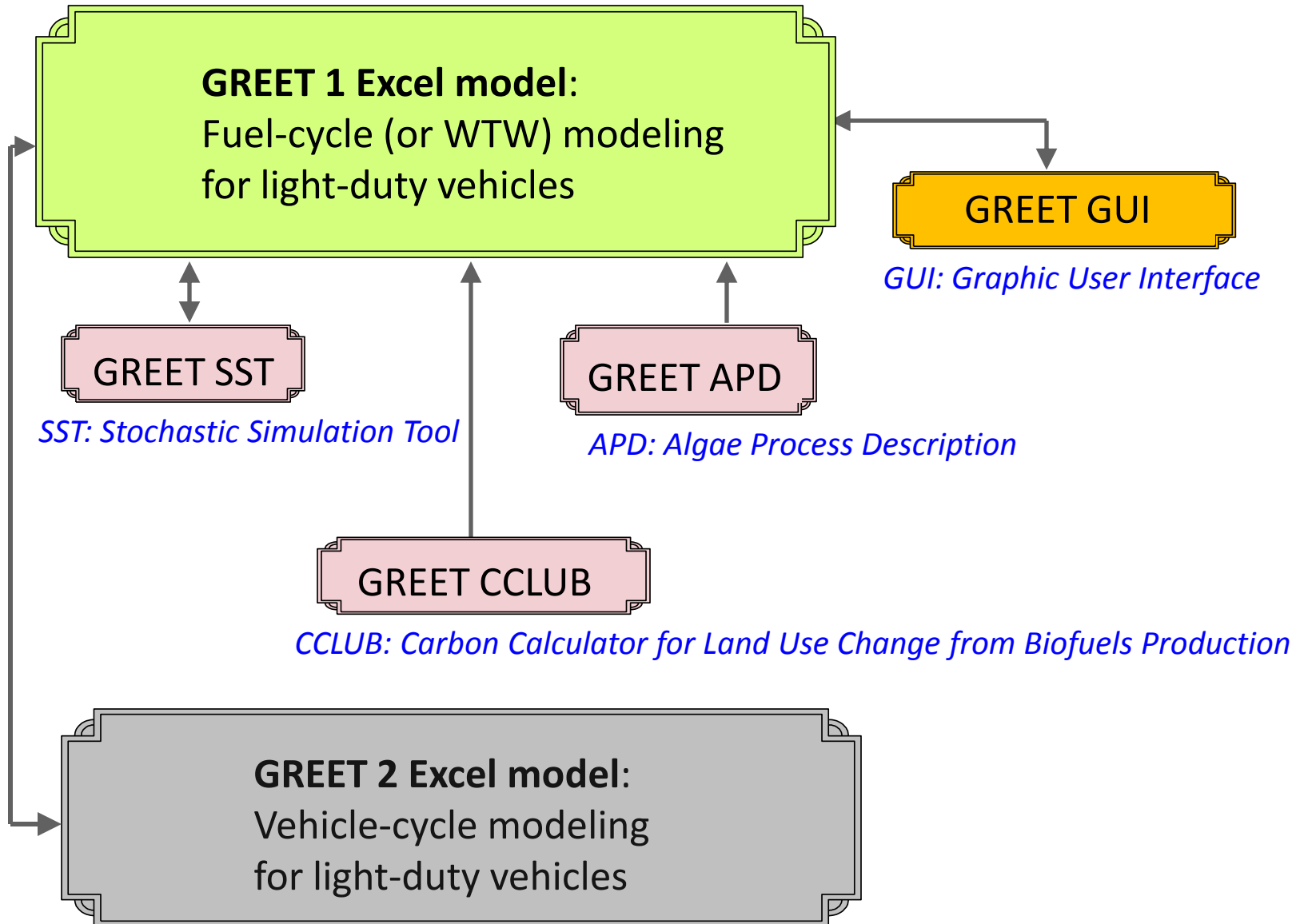
(GREET 2 Series)



RECYCLING OF MATERIALS



# The Suite of GREET Models

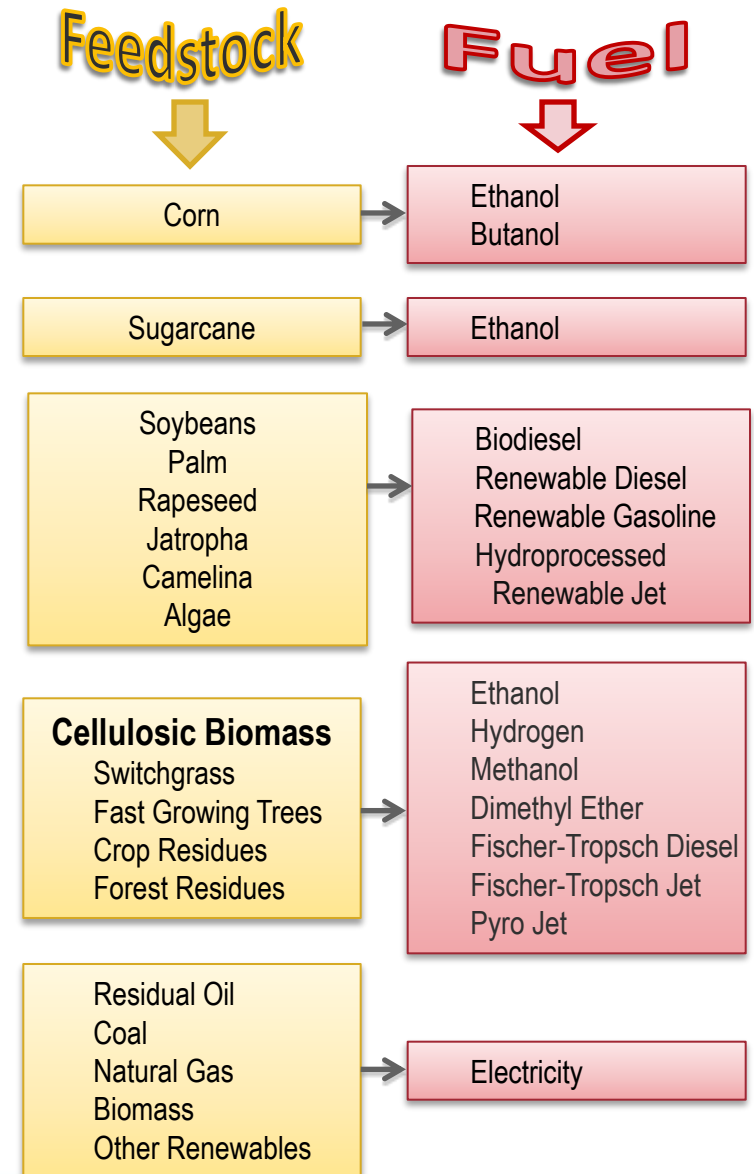
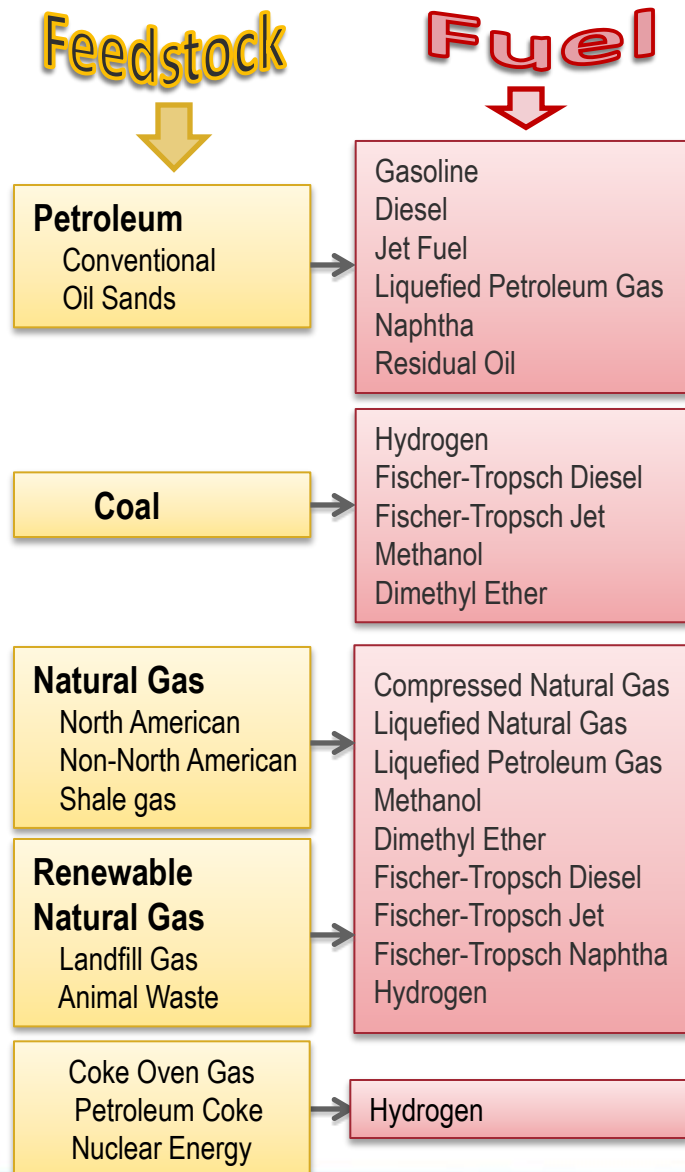


# ***REET Covers Emissions and Energy Use***

- GREET includes emissions of **greenhouse** gases (GHGs)
  - **CO<sub>2</sub>**, **CH<sub>4</sub>** (GWP=25), and **N<sub>2</sub>O** (GWP=298)
  - VOC, CO, and NO<sub>x</sub> as optional GHGs
- GREET estimate emissions of six **criteria pollutants** (total and urban separately)
  - **VOC**, **CO**, **NO<sub>x</sub>**, **PM<sub>10</sub>**, **PM<sub>2.5</sub>**, and **SO<sub>x</sub>**
- GREET separates **energy** use into
  - All energy sources
    - ✓ **Fossil fuels**
      - **Petroleum**
      - **Natural Gas**
      - **Coal**



# GREET Includes More Than 100 Fuel Production Pathways from Various Energy Feedstock Sources

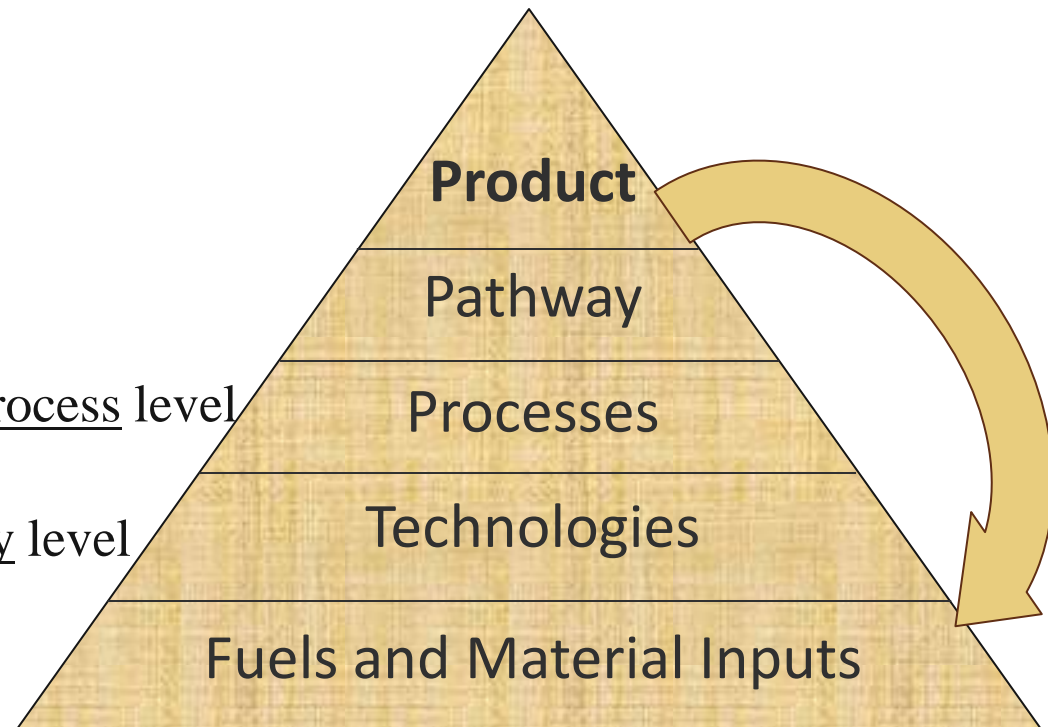


# *A Process is The Building Block of a Pathway in GREET*

- A process employs technologies
- Technologies employ fuels and may produce emissions

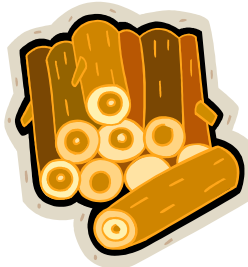
**Energy** is defined at process level

**Emissions** are defined at technology level

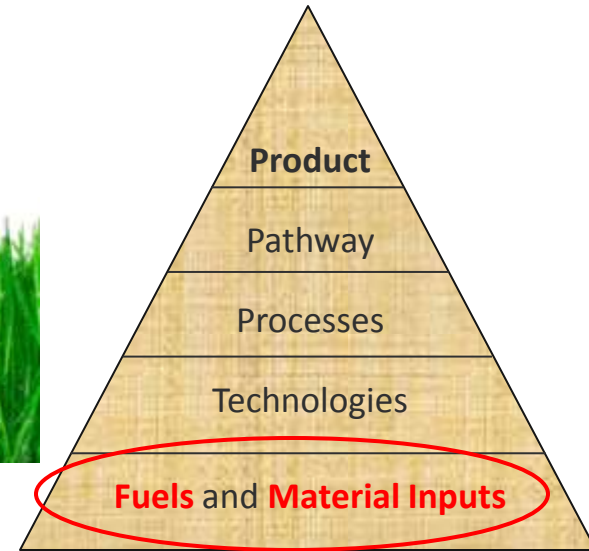




# I. Fuels and Material Inputs:



**Biomass**



**Fuels**

EF Fuel\_Specs T&D\_Fl

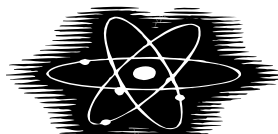
Properties: Heating Value, C%, S%, etc.



**Electricity**

um Electric Co

**Nuclear**



Uranium

**Fertilizers**

Ag\_Inputs



## II. Technologies (Combustion)

$$\text{Emissions Factor (EF}_i\text{)} = \frac{\text{Emissions of species } i \text{ [g]}}{\text{Unit of Fuel used [mmBtu]}}$$

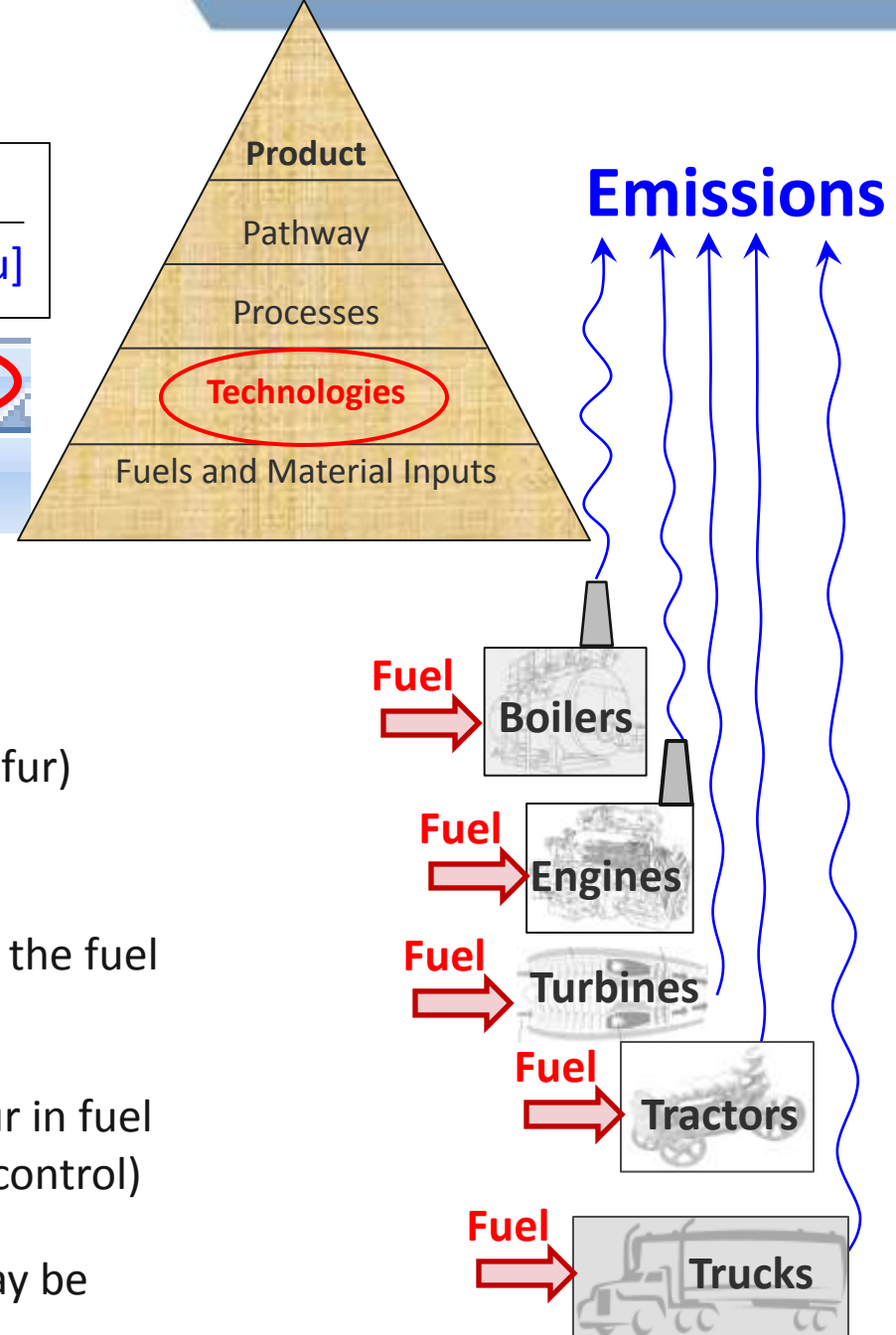


### Species vector include:

- **CH<sub>4</sub>** and **N<sub>2</sub>O**
- **VOC**, **CO**, **NO<sub>x</sub>**, **PM<sub>10</sub>**, and **PM<sub>2.5</sub>**
- EF may include **SO<sub>x</sub>** (if emissions control on sulfur)

### Important Notes:

- **CO<sub>2</sub>** is calculated by balancing carbon in the fuel with carbon in emissions
- **SO<sub>x</sub>** may be calculated by balancing sulfur in fuel with sulfur in emissions (if no emissions control)
- **EF** for power generation technologies may be specified in [g/kWhe]



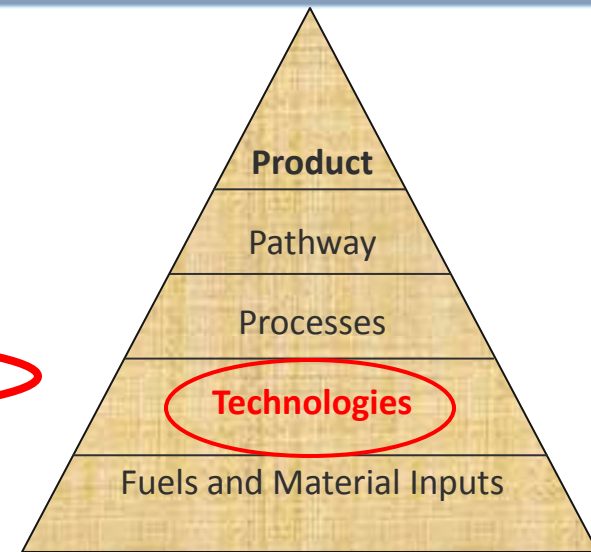


## II. Technologies (Light-Duty Vehicles)

$$\text{Emissions Factor (EF}_i\text{)} = \frac{\text{Emissions of species } i \text{ [g]}}{\text{Vehicle Miles Travelled [mi]}}$$

Car\_TS / LDT1\_TS / LDT2\_TS / Vehicles

Sheets for Vehicle  
Emission Factors in GREET



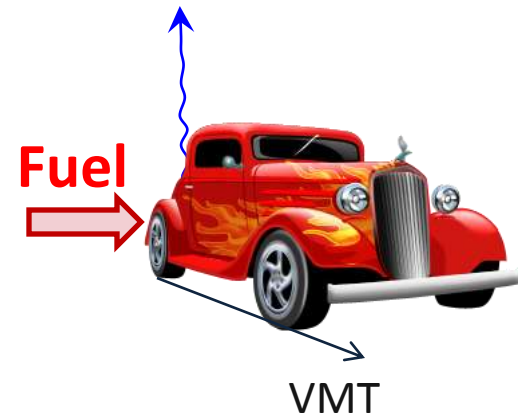
### Species vector include:

- **CH<sub>4</sub>** and **N<sub>2</sub>O**
- **VOC**, **CO**, **NO<sub>x</sub>**, **PM<sub>10</sub>**, and **PM<sub>2.5</sub>**

### Important Notes:

- **CO<sub>2</sub>** is calculated by balancing carbon in the fuel with carbon in emissions
- **SO<sub>x</sub>** is calculated by balancing sulfur in fuel with sulfur in emissions
- Emission factors are independent of fuel economy
- The vehicle technology is a process by itself (PTW)

## Emissions



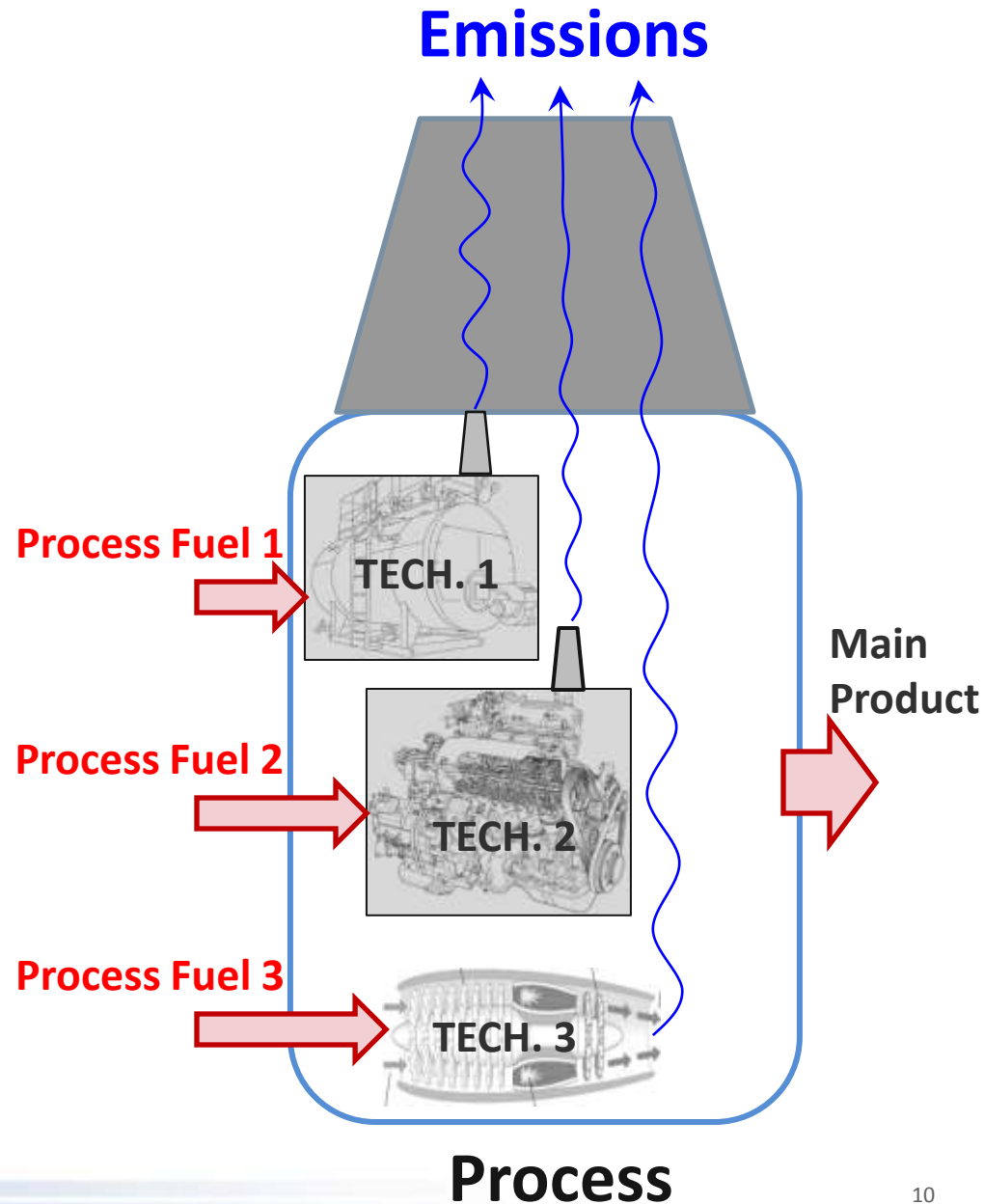
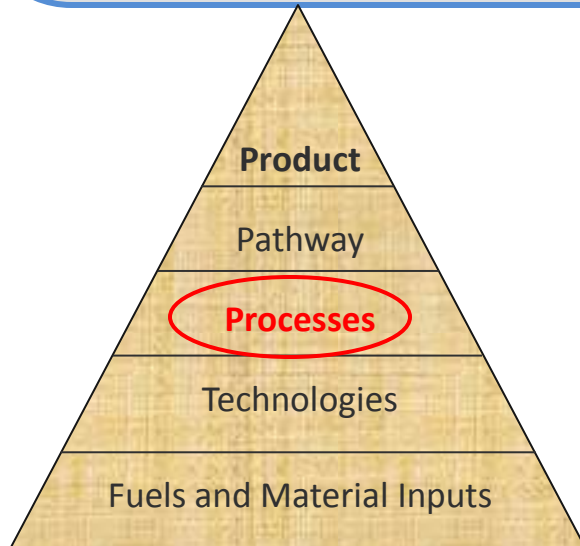
### III. Processes (The Building Blocks of Pathways)

#### For Energy:

- Define output-input relation (e.g., efficiency)
- Define Process Fuel Share

#### For Emissions:

- Define Technology share for each process fuel



# Example of Process Definition and Calculations in GREET

## (a) Energy Accounting:

- Define output-input relation

- Efficiency ( $\eta$ ) = 98% = energy in product/ all energy input

$$\text{Total Process Fuel used (TPF)} = [(1/\eta) - 1] \times \text{product\_energy}$$

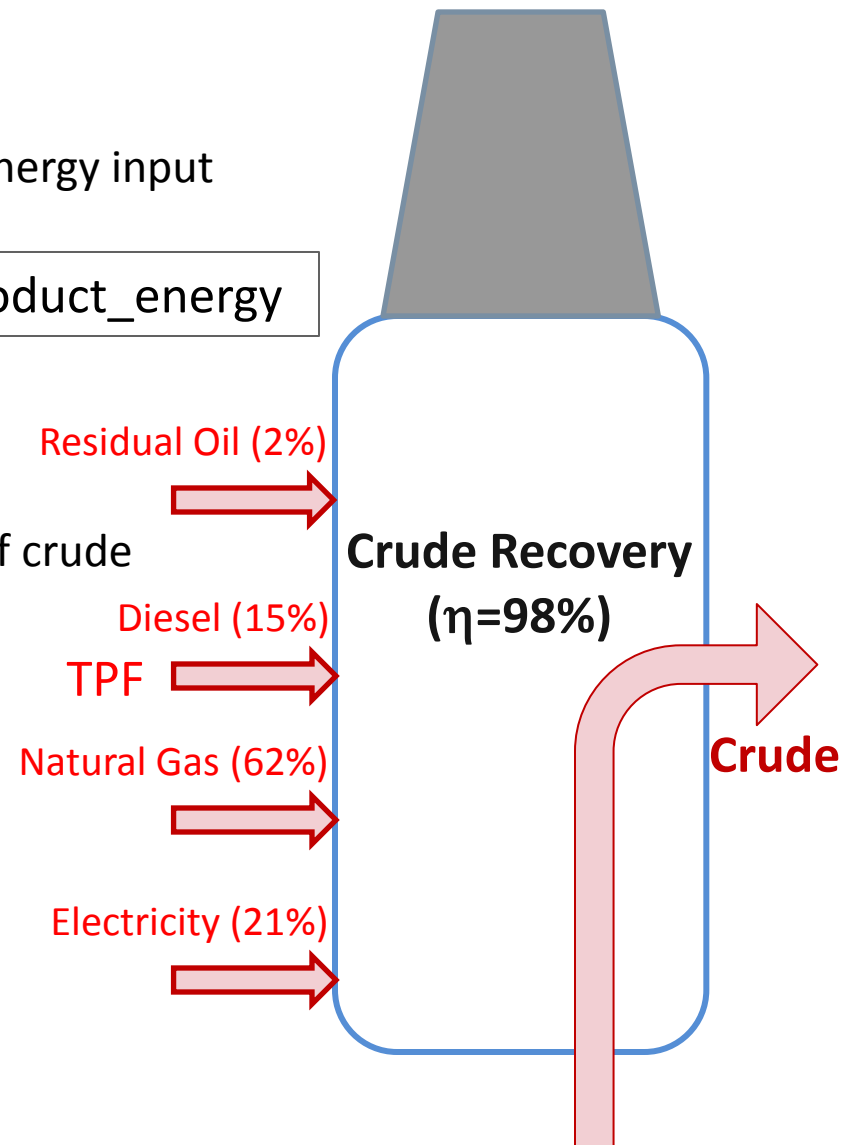
- $\text{TPF} = [(1/0.98) - 1] \times 1 \text{ mmBtu}$   
= 20,408 Btu  
= total process fuel to recover 1 mmBtu of crude

- Define Process Fuel Share

- 2% Residual Oil
- 15% Diesel
- 62% NG
- 21% Electricity

→ Residual oil =  $0.02 \times 20,408 = 408 \text{ Btu}$

→ Diesel =  $0.15 \times 20,408 = 3,061 \text{ Btu}$   
etc.



# Example of Process Definition and Calculations in GREET

## (b) Emissions Accounting:

- Define Technology share for each process fuel
  - Residual Oil → 100% Boiler
  - Diesel → 75% Engine, 25% Turbine
  - NG → 50% Boiler, 50% Engine
  - Electricity → Emissions free (at point of use)

$$E_i = \sum_j [\sum_k EF_i(j, k) \cdot PF(j) \cdot \text{Share}(j, k)]$$

Where:

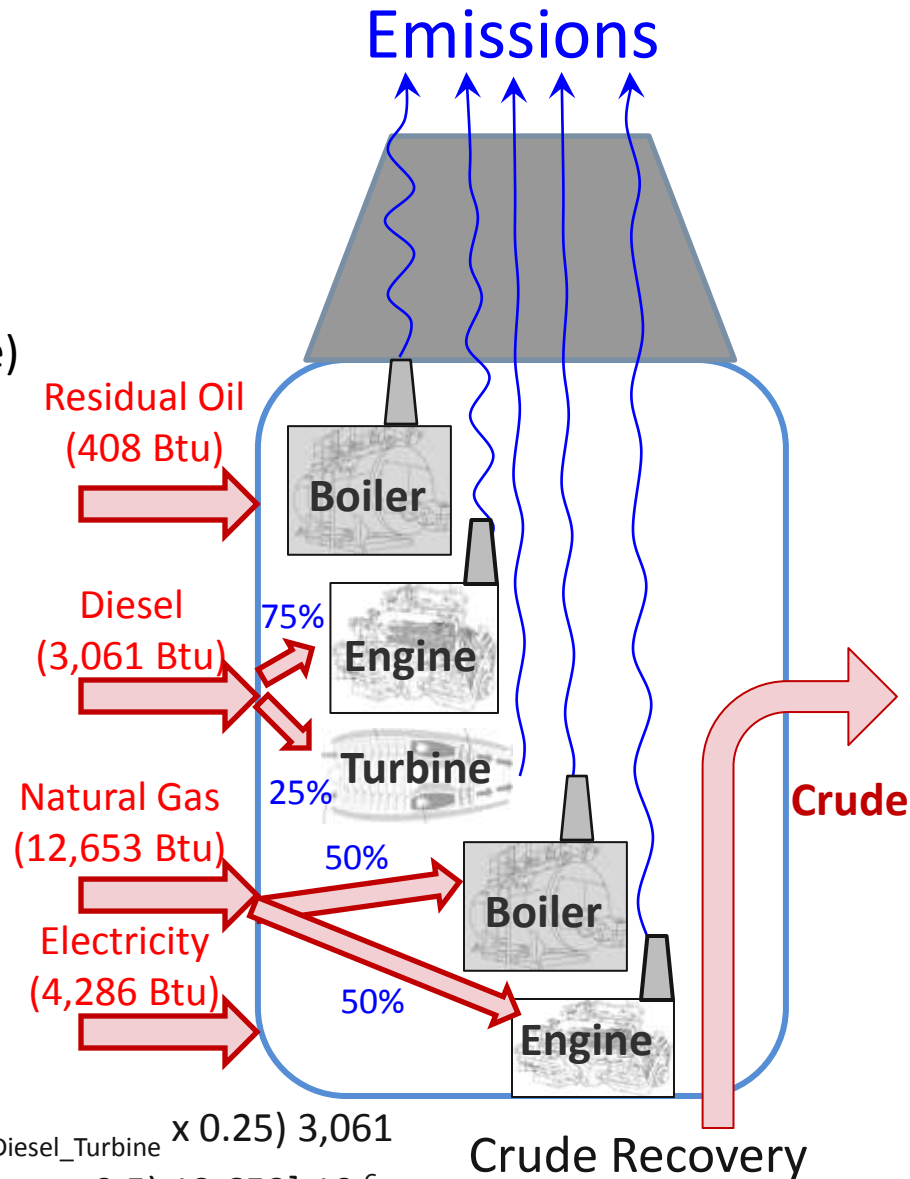
$E_i$  = Total process emissions of pollutant  $i$

$EF_i(j, k)$  = Emissions Factor of pollutant  $i$  when fuel  $j$  is used in technology  $k$

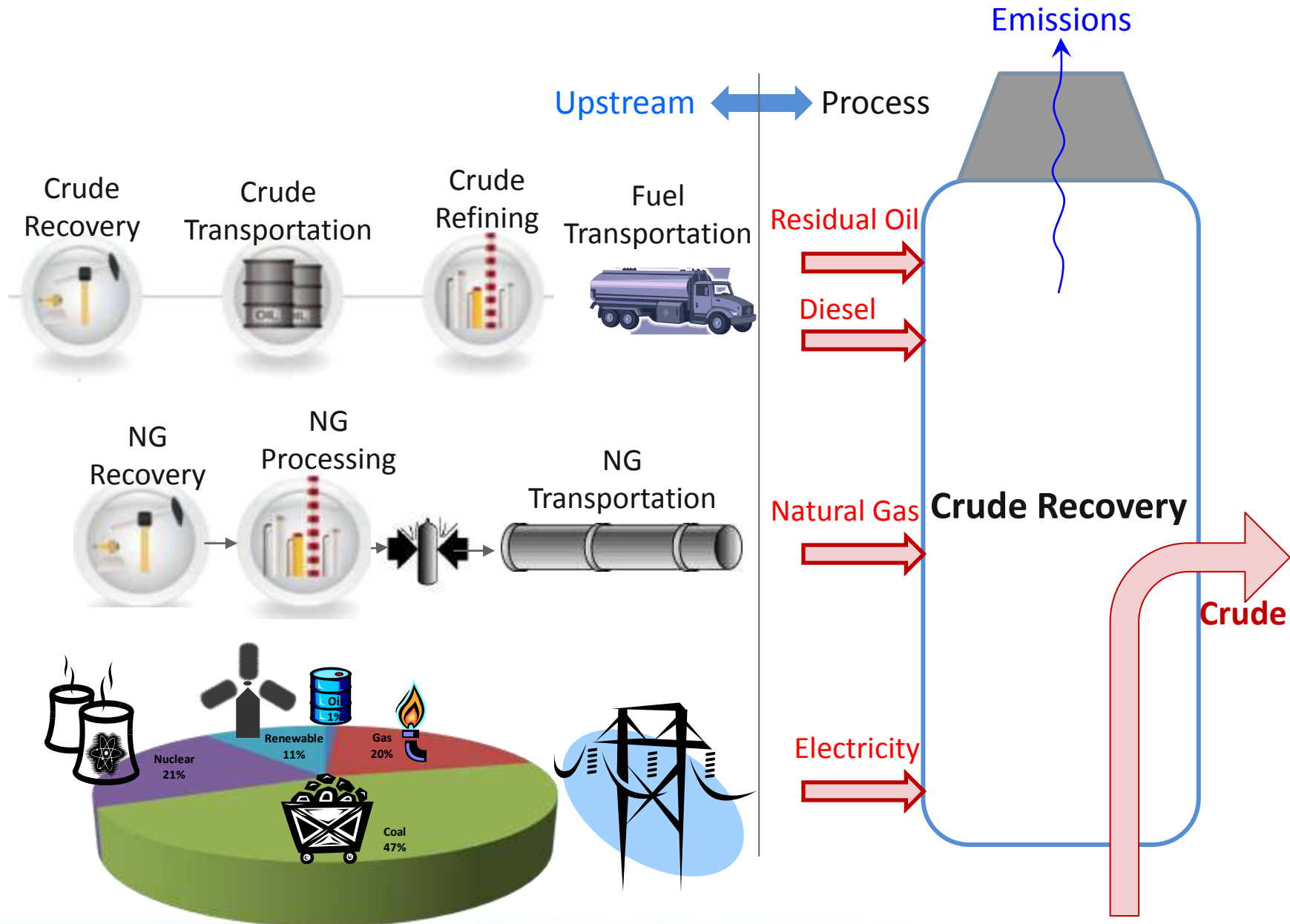
$\text{Share}(j, k)$  = Share of fuel  $j$  used in technology  $k$

Example:

$$E_{\text{co}} = [EF_{\text{CO,RO_Boiler}} \times 1 \times 408 + (EF_{\text{CO,Diesel_Engine}} \times 0.75 + EF_{\text{CO,Diesel_Turbine}} \times 0.25) 3,061 + (EF_{\text{CO,NG_Boiler}} \times 0.5 + EF_{\text{CO,NG_Engine}} \times 0.5) 12,653] 10^{-6}$$

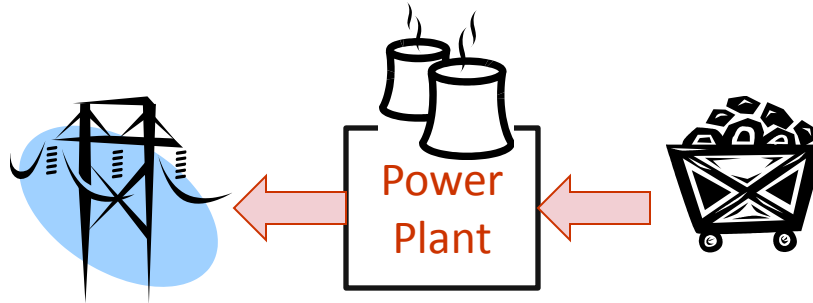


# Example of Process + Upstream



# Process Energy I/O Definition in GREET

## 1. Efficiency



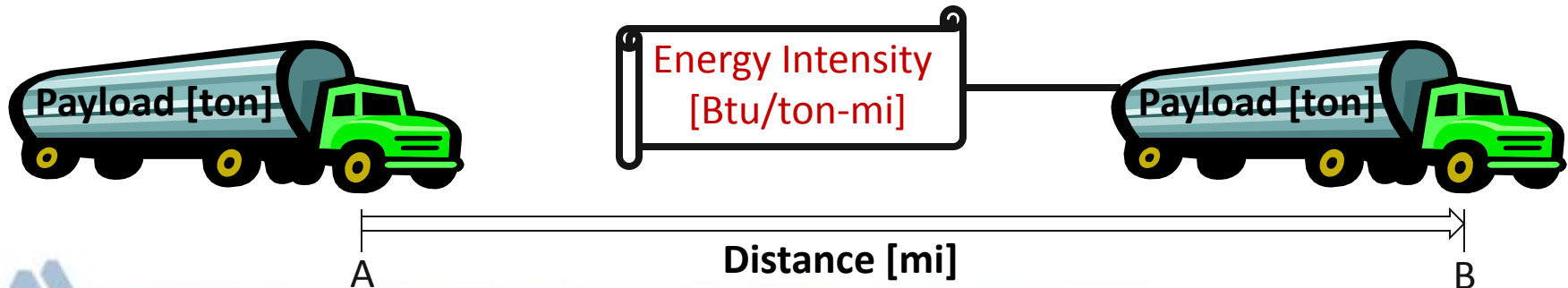
Example: **Electric energy** (output) per **fuel energy** (input)

## 2. Yield



Example: **Gallons of Ethanol** (output) per **Bushel of Corn** (input)

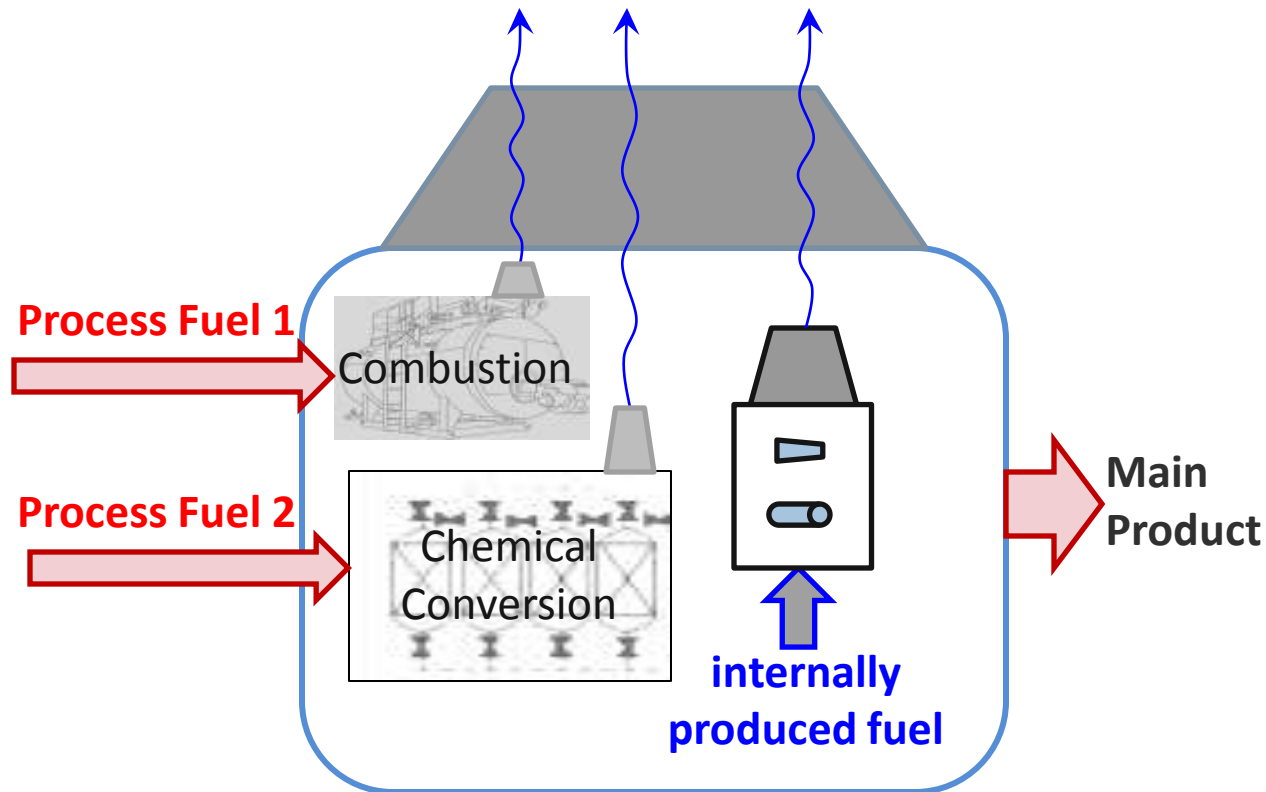
## 3. Energy intensity . Payload . Transportation distance





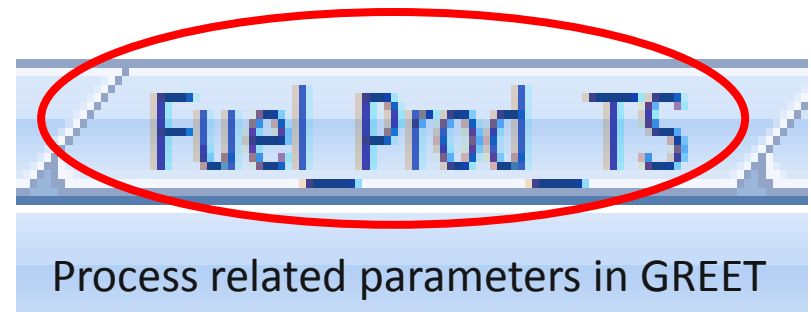
# Three Categories of Process Emissions in GREET

1. Combustion emissions (e.g., engines, boilers, turbines, etc.)
2. Non-combustion emissions (e.g., SMR, GTL, etc.)
3. Other emissions (from internally produced fuels)

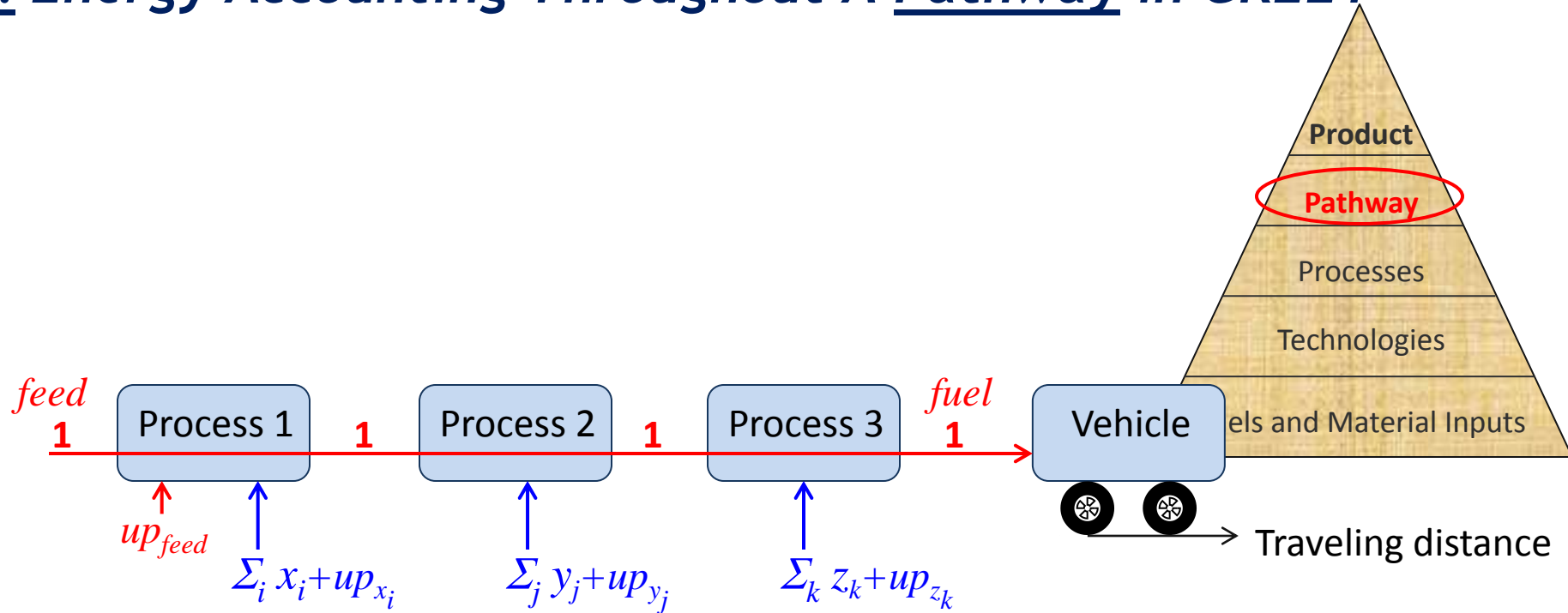


# Process Related Parameters in GREET

- Input / output relation (e.g., efficiency, yield, energy intensity, etc.)
- Co-product amount (e.g., steam, electricity, etc.)
- Energy for carbon capture and sequestration (CCS)
- Market shares of feedstock or product (Petroleum/oil sands, CG/RFG, electricity generation mix, etc.)
- Technology shares (e.g., NG simple cycle / NG steam cycle / NG combined cycle, Dry mill / wet mill, etc.)



## IV. Energy Accounting Throughout A Pathway in GREET



Where:

- ✓  $up_{feed}$  is upstream energy needed to produce **1 unit** of feed
- ✓  $x$ ,  $y$ , and  $z$  are energy in process fuels or input materials
- ✓  $up_{x_i}$  is upstream energy needed to produce  $x_i$  amount of fuel or material  $i$

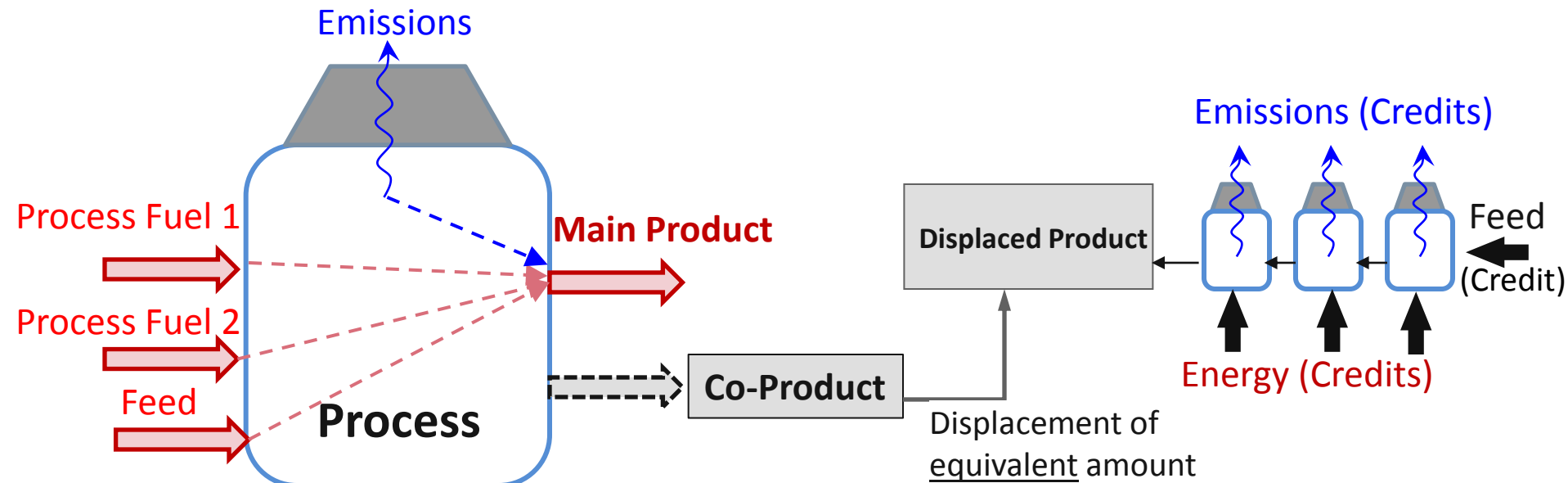
# *Process Co-Products Handling Methodology in GREET*

Several methods are implemented in GREET:

- Displacement (of equivalent product)
- Allocation
  - ✓ Energy-based
  - ✓ Mass-based
  - ✓ Market value-based
- Hybrid



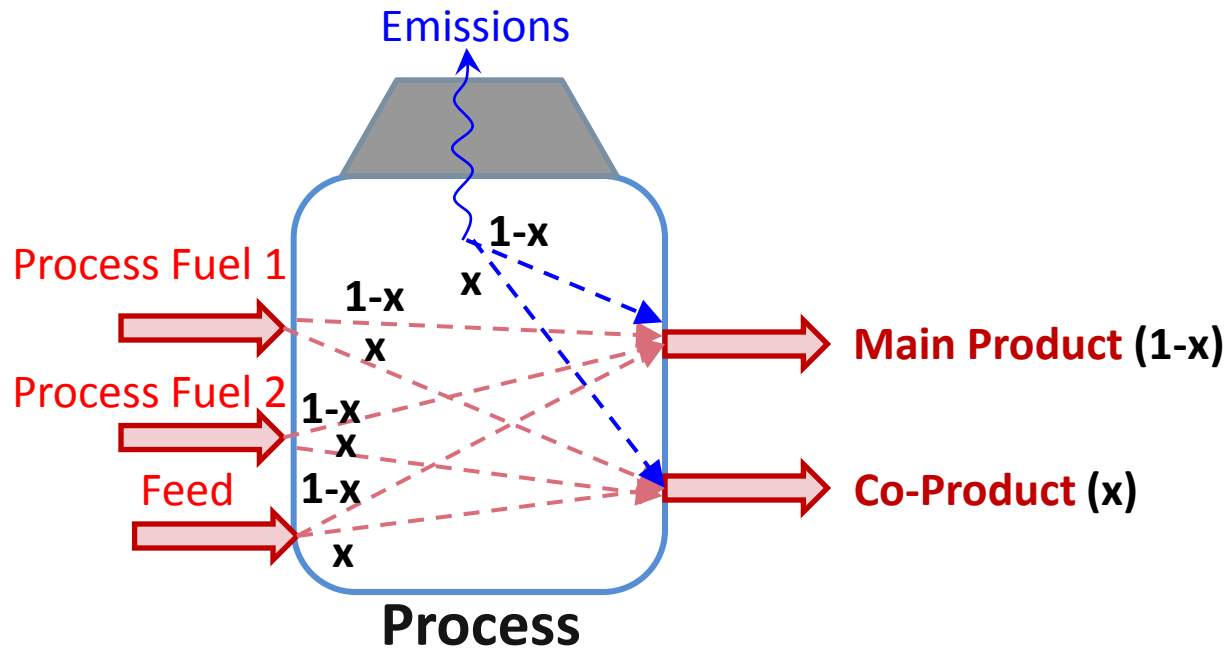
# Co-Product Displacement of Equivalent Product



## Important Notes:

- Main product carry the burden of all process energy and emissions
- Co-product does not carry any burden
- Displaced product is identical or equivalent to co-product
  - ✓ If not identical, a displacement ratio may apply
- All life-cycle energy and emissions of the displaced product are credited to main product
- For large co-product/main product ratio, credits may overwhelm main process emissions

# Allocation of Process Energy and Emissions to Co-Products



## Important Notes:

- $x$  is the ratio of co-product in all products by mass, energy, or market value
- Main product and co-product carry energy and emissions burden based on their ratios in the total products
- The main product and co-product are equivalent (function at end use, quality, etc.)
- Same process efficiency applies to all products for energy allocation (implied)



# ***GREET Examines More Than 80 Vehicle/Fuel Systems***

## **Conventional Spark-Ignition Engine Vehicles**

- ▶ Gasoline
- ▶ Compressed natural gas, liquefied natural gas, and liquefied petroleum gas
- ▶ Gaseous and liquid hydrogen
- ▶ Methanol and ethanol

## **Spark-Ignition, Direct-Injection Engine Vehicles**

- ▶ Gasoline
- ▶ Methanol and ethanol

## **Compression-Ignition, Direct-Injection Engine Vehicles**

- ▶ Diesel
- ▶ Fischer-Tropsch diesel
- ▶ Dimethyl ether
- ▶ Biodiesel

## **Fuel Cell Vehicles**

- ▶ On-board hydrogen storage
  - Gaseous and liquid hydrogen from various sources
- ▶ On-board hydrocarbon reforming to hydrogen
  - Methanol
  - Ethanol
  - Gasoline
  - Naphtha
  - Compressed natural gas, liquefied natural gas, and liquefied petroleum gas
  - Diesel

## **Battery-Powered Electric Vehicles**

- ▶ Various electricity generation sources

## **Hybrid Electric Vehicles (HEVs)**

- ▶ Spark-ignition engines:
  - Gasoline
  - Compressed natural gas, liquefied natural gas, and liquefied petroleum gas
  - Gaseous and liquid hydrogen
  - Methanol and ethanol
- ▶ Compression-ignition engines
  - Diesel
  - Fischer-Tropsch diesel
  - Dimethyl ether
  - Biodiesel

## **Plug-in Hybrid Electric Vehicles (PHEVs)**

- ▶ Spark-ignition engines:
  - Gasoline
  - Compressed natural gas, liquefied natural gas, and liquefied petroleum gas
  - Gaseous and liquid hydrogen
  - Methanol and ethanol
- ▶ Compression-ignition engines
  - Diesel
  - Fischer-Tropsch diesel
  - Dimethyl ether
  - Biodiesel



# Light-Duty Vehicle Technologies

## Vehicle Operation (PTW)

- ❑ Three Vehicle classes

- Passenger cars
- LDT1 (GVW < 6000 lb)
- LDT2 (6000 lb < GVW ≤ 8500 lb)

- ❑ Fuel economy of various vehicle technologies

- Adjusted for on-road performance
  - ✓ EPA (post 2008) mpg-based formulae
  - ✓ 43/57 City/HWY split
  - ✓ Special treatment for PHEVs

- ❑ Alternative vehicle's fuel economy is relative to baseline gasoline ICEV

- ❑ Representative vehicle model year is five years older than simulation year



Car_TS	LDT1_TS	LDT2_TS	Vehicles
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Sheets for Vehicle Fuel Economy in GREET



# Questions?

